

# **Department of Natural Resources**

DIVISION OF OIL AND GAS

550 W. 7th Avenue Suite 1100 Anchorage, Alaska 99501-3560 Main: 907.269.8800 Fax: 907.269.8939

July 2, 2018

Jessika Gonzalez **Permitting Coordinator** ConocoPhillips Alaska, Inc. PO Box 100360 Anchorage, AK 99510

LONS 84-133, ConocoPhillips Alaska, Inc., Kuparuk River Unit, DS-2T, RE: Containment Gravel Expansion, Unit Plan of Operations Amendment Decision.

Dear Ms. Gonzalez:

The Alaska Department of Natural Resources, Division of Oil and Gas (Division), in accordance with Alaska Statute 38.05 and Alaska Oil and Gas Leasing Regulations (11 AAC 83) grants authorization to conduct activities on state lands as proposed in the Kuparuk River Unit (KRU). Plan of Operations (Plan) amendment application dated May 29, 2018 for the above referenced project.

#### Scope:

ConocoPhillips Alaska, Inc. (CPAI) requests authorization to place up to 275 cubic yards of gravel into the former reserve pit area, covering approximately 0.01 acres of tundra at Drill Site 2T (DS-2T) in the Kuparuk River Unit. The purpose of the additional gravel is to provide stability to the existing diesel tank secondary containment on the DS-2T pad. Project work is expected to begin in August 2018 and be completed by October 2018.

#### Plan activities include:

Place 0.01 acres of gravel into former reserve pit area.

#### **Location information:**

Kuparuk River Unit DS-2T

Meridian: Umiat

Township: 11N Lat. 70.329242, Long. -150.013287 DD Range: 8E

Section: 1

ADL(s): 025569

The project area is located approximately 3 miles northwest of Central Processing Facility 2 in the KRU.

### **Agency review:**

The Division provided an agency review and comment opportunity for the activities considered for authorization under this decision. The following government entities were notified on June 7, 2018 for comment on the Plan: Alaska Department of Fish and Game (ADFG), and DNR: Division of Mining Land and Water, State Pipeline Coordinators Office, Department of Environmental Conservation, United States Army Corps of Engineers, and the North Slope Borough. The comment deadline was 4:30 pm Alaska time on June 21, 2018. No comments were received.

## **Conditions/Stipulations:**

1. A certified As-Built survey of the activity shall be provided within one year of placement of the improvement. This As-Built must be both digital and hard copy.

Please attach this amendment approval with the original decision. This unit operations amendment approval is issued in accordance with Alaska Statute 38.05, Alaska Administrative Codes 11 AAC 83.346 and 11 AAC 83.303. The Division reviewed this amendment under the unit regulation for the Plan, 11 AAC 83.346, and considers the factors set forth in 11 AAC 83.303(a) and (b). The amendment was also evaluated against the Kuparuk River Unit agreement for conformance.

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after issuance of the decision, as defined in 11 AAC 02.040(c) and (d) and may be mailed or delivered to the Commissioner, Department of Natural Resources, 550 W 7<sup>th</sup> Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to 1-907-269-8918, or sent by electronic mail to dnr.appeals@alaska.gov. This decision takes effect immediately. If no appeal is filed by the appeal deadline, this decision becomes a final administrative order and decision of the department on the 31<sup>st</sup> day after issuance. An eligible person must first appeal this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

This approval signifies only that the State of Alaska has no objection to the operations outlined in the Plan amendment application. It does not constitute certification of any property right or land status claimed by the applicant nor does it relieve the applicant of responsibility to obtain approvals or permits from other persons or governmental agencies that may also be required. All stipulations contained in the original lease and subsequent Plan approvals remain in full force and effect.

If activities have not commenced, this approval expires on July 2, 2021. Failure to comply with the terms and conditions outlined in the lease, the attached stipulations, and this authorization may result in revocation of this unit operations approval.

Any questions or concerns about this amendment may be directed to Natural Resource Specialist Paul Blanche at (907) 269-8570 or emailed to paul.blanche@alaska.gov.

LONS 83-100, CPAI, KRU, DS-2T, Containment Gravel Expansion, Unit Plan of Operations Decision

Sincerely,

FOR

Nathaniel G. Emery

Natural Resource Specialist

Attachments: 2018 North Slope Areawide Final Best Interest Finding

Figures 1-4

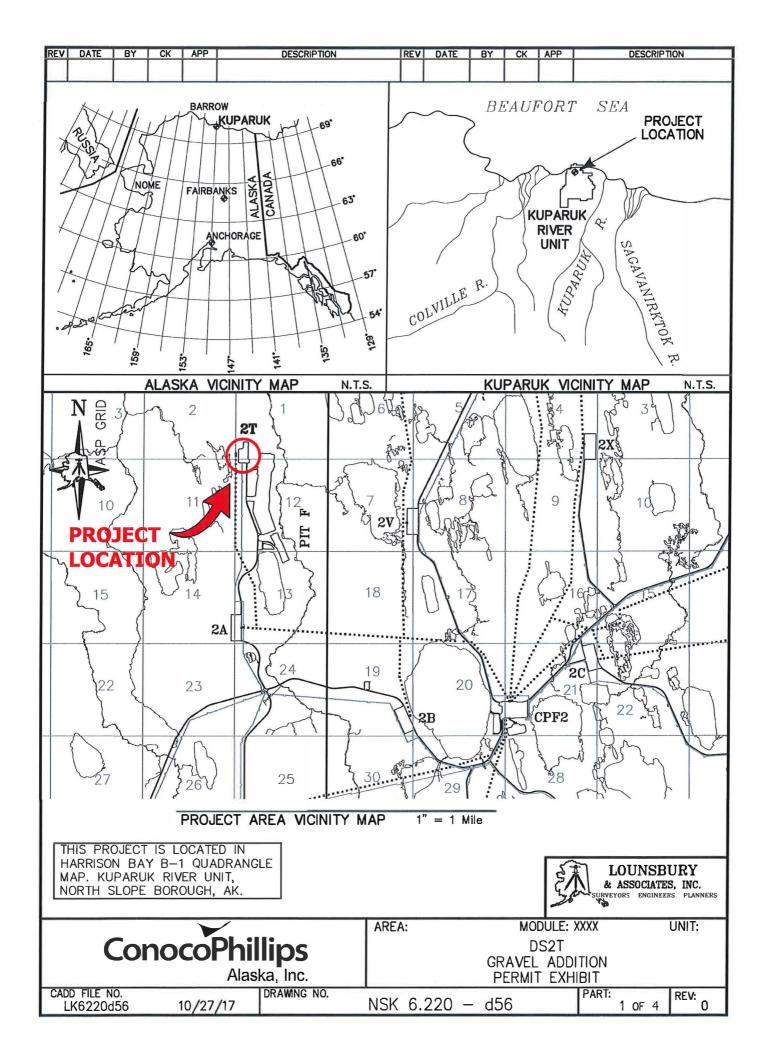
ecc: DOG: Graham Smith, Nathaniel Emery, James Hyun, DNR.PCO.Records@alaska.gov

DMLW: Melissa Head, Kimberley Maher, Becky Baird

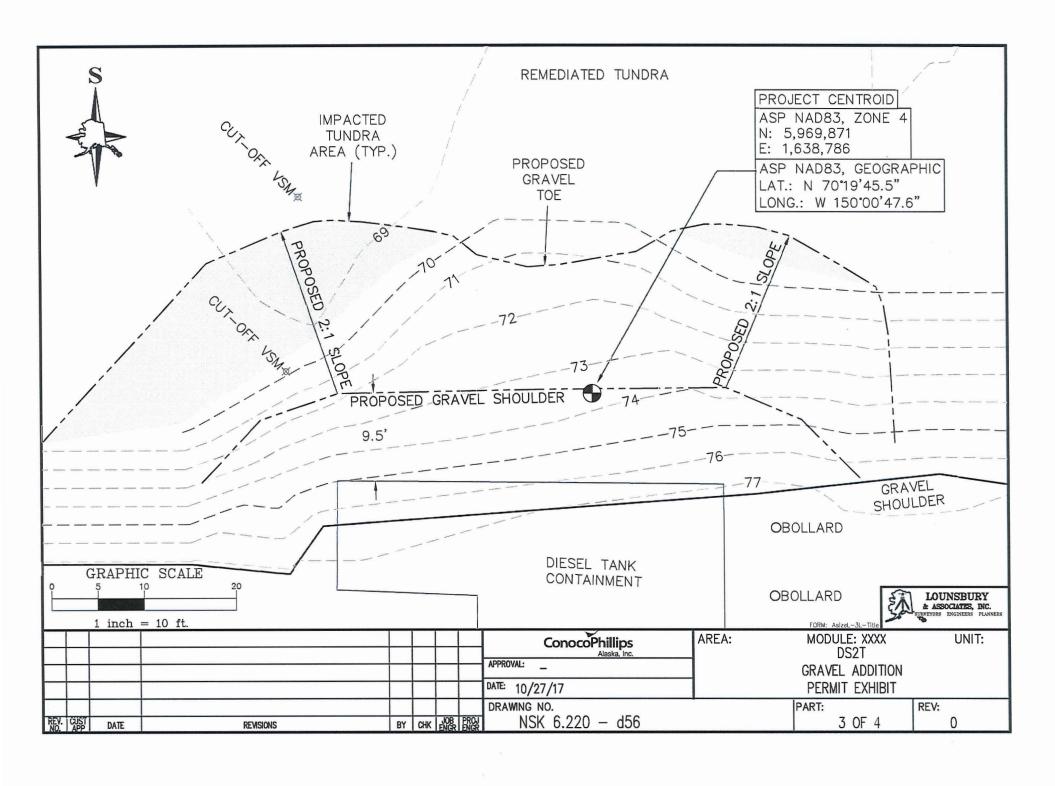
ADF&G: Jack Winters

ADEC: dec.water.oilandgas@alaska.gov

NSB: Jason Bergerson, Josie Kaleak, Matt Dunn



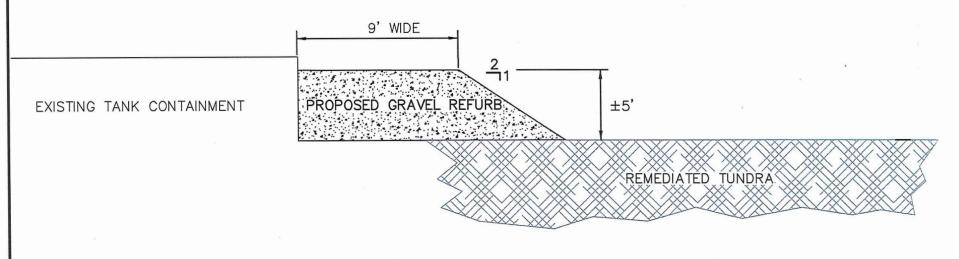




IMPACTED AREA & VOL. OF FILL REQUIRED

LOCATION	AREA	VOL. OF FILL		
	(ACRES) (C.Y.)			
DRILL SITE 2T	0.01	231±		

LOUNSBURY & ASSOCIATES, INC.



( CROSS-SECTION DETAIL )
NTS

	FORM: AsizeL—3L—Title										
F								ConocoPhillips Alaska, Inc.	AREA:	MODULE: XXXX DS2T	UNIT:
$\vdash$	$\vdash$							APPROVAL:		GRAVEL ADDITION	
	$\Box$							DATE: 10/27/17		PERMIT EXHIBIT	
								DRAWING NO.		PART:	REV:
REV.	CUST	DATE	REVISIONS	BY	CHK	JOB	PRQ.	NSK 6.220 - d56		4 of 4	0